













DCUSA Change Proposal (DCP)		At what stage is this document in the process?
<h1>DCP 444:</h1> <h2>Additional Settlement Runs</h2> <p>Date Raised: 03 September 2024</p> <p>Proposer Name: Peter Waymont</p> <p>Company Name: Eastern Power Networks</p> <p>Party Category: DNO</p>		01 – Change Proposal
		02 – Consultation
		03 – Change Report
		04 – Change Declaration
<p>Purpose of Change Proposal:</p> <p>To describe how settlement runs, that will cause Supercustomer DUoS Reports (REP-002/A/B) to be created and sent under MHHS, that were not previously created as D0030/D0314 flows, will be handled.</p>		
	<p>Governance:</p> <p>The Proposer recommends that this Change Proposal should be:</p> <ul style="list-style-type: none"> • Treated as a Part 2 Matter • Treated as a Urgent Change • Progressed to the Working Group phase <p>The Panel will consider the proposer’s recommendation and determine the appropriate route.</p>	
	<p>Impacted Parties:</p> <p>Suppliers/DNOs/IDNOs</p>	
	<p>Impacted Clauses:</p> <p>Clause 20, Schedule 19</p>	

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6	Relevant Objectives	5	Peter Waymont
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8	Implementation	6	 +44 1293 657939
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Indicative Timeline			Insert name
The Secretariat recommends the following timetable:			 email address.
Initial Assessment Report	03 September 2024		 telephone
Consultation Issued to Industry Participants	October 2024		Other:
Change Report Approved by Panel	20 November 2024		Insert name
Change Report issued for Voting	21 November 2024		 email address.
Party Voting Closes	05 December 2024		 telephone
Change Declaration Issued to Parties	09 December 2024		
[Change Declaration Issued to Authority]	09 December 2024		
[Authority Decision]	TBC		

1 Summary

What?

- 1.1 Clause 20 deals with the receipt, processing and invoicing of Supercustomer DUoS Reports.

Why?

- 1.2 Changes to the DCUSA text arising from MHHS have assumed that the settlement runs that created the D0030/D0314 flows (SF, R1, R2, R3, RF, DF) would be the same runs that will create the REP-002/A/B messages. This largely arose from the “ERI0118- ECS Reports External” documents that contained an item called DI-160 “Settlement Code” in the REP-002/A/B and REP-901 messages that contained the relevant values of SF, R1, R2, R3, RF, DF (and also included DR but D0030s/D0314s have never been created for those and the DR run doesn’t have a sequence number so couldn’t be processed). For more information see “Settlement Sequence Number” in ISD Entity 51.
- 1.3 Subsequently the MHHS programme has amended DI-160 to add in “II” runs (MHHS-DIN-1077) - these are information runs that are created prior to SF. They therefore intend to send REP-002/A/B messages in respect of those runs.
- 1.4 The MHHS programme have stated it was always their intent that their central systems would create messages for all settlement runs and DI-160 was originally in error.
- 1.5 The programme have said that if parties do not wish to receive REP-002/A/B in respect of those runs, they would need to raise a change request after migration starts. Such a change request would likely introduce a new data item, to replace DI-160 in the messages, that describes the desired run types if “II” is not desired. This would mean a lead time for the change request to be considered and central systems to be adjusted, during which the “II” run data will be received by DCUSA parties.
- 1.6 DCUSA therefore needs to deal with the handling of the “II” Supercustomer DUoS Reports, at least at the start of migration.

How?

- 1.7 To determine what to do with the “II” run files. Here are three options that have been identified –
1. Receive II REP-002A/B – do not calculate charges, do not issue REP-901 and do not use in billing
 2. Receive II REP-002A/B – calculate charges and issue REP-901 but do not use in billing.
 3. Receive II REP-002A/B – calculate charges and issue REP-901 and use in billing as the initial run (SF becomes a reconciliation run).

2 Governance

Justification for Part 1 and Part 2 Matter

- 2.1 This is believed to be a Part 2 matter but is urgent because any changes need to be in DCUSA by 1 April 2025.

Requested Next Steps

2.2 This Change Proposal should: *(delete as appropriate)*

- Be treated as a Part 2 Matter;
- Be treated as a Urgent Change; and
- Proceed to the Working Group phase.

3 Why Change?

3.1 To describe in DCUSA what should happen with the “II” runs (and potentially any DR runs) so that all parties have clarity.

4 Solution and Legal Text

Legal Text

4.1 To amend Clause 20 and Schedule 19 – for example

Amend add definitions -

Supercustomer DUoS Report

means a report **in respect of Settlement Codes SF, R1, R2, R3, RF, DF** providing the data items set out in the D0030 data flow / market message for non-MHHS Metering Points and the REP-002B data flow / market message for MHHS Metering Points (as, in either case, amended from time to time in accordance with the provisions of the Energy Market Data Specification) **and for the avoidance of doubt, any report in respect of other Settlement Codes will be ignored.**

Settlement Code

has the meaning given to that term in Industry Standing Data

Amend Schedule 19 –

2.1 In order to calculate the Use of System Charges attributable to the EDNO’s aggregated settled demand Connectees, the DNO Party will use the data provided to it by the SVAA or (for MHHS) the Market-wide Data Service report **in respect of Settlement Codes SF, R1, R2, R3, RF, DF.**

Text Commentary

4.2 I have only proposed text for the first option and have not proposed text for all possible outcomes until the desired outcome is known.

5 Code Specific Matters

Reference Documents

5.1 n/a.

6 Relevant Objectives

DCUSA General Objectives		Identified impact
Please tick the relevant boxes. (See Guidance Note 9)		
<input type="checkbox"/>	1. The development, maintenance and operation by the DNO Parties and IDNO Parties of efficient, co-ordinated, and economical Distribution Networks	None
<input type="checkbox"/>	2. The facilitation of effective competition in the generation and supply of electricity and (so far as is consistent therewith) the promotion of such competition in the sale, distribution and purchase of electricity	None
<input type="checkbox"/>	3. The efficient discharge by the DNO Parties and IDNO Parties of obligations imposed upon them in their Distribution Licences	None
<input checked="" type="checkbox"/>	4. The promotion of efficiency in the implementation and administration of the DCUSA	Positive
<input type="checkbox"/>	5. Compliance with the EU Internal Market Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

6.1 Ensures DCUSA properly describes processes relating to Supercustomer DUoS Reports and their billing.

7 Impacts & Other Considerations

7.1 Distributors' billing systems and suppliers' validation systems may be impacted – to varying degrees depending on the desired outcome.

Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

7.2 The opposite - the need for it has been caused by the MHHS programme.

Does this Change Proposal Impact Other Codes?

BSC..... ☐ MRA..... ☐

CUSC..... ☐ SEC..... ☐

Grid Code..... ☐ REC..... ☐

Distribution Code.. ☐ None..... ☒

Consideration of Wider Industry Impacts

7.3 A MHHS programme CR may be raised subsequently – depending on the outcome of this DCP (e.g. if we don't want to utilise the II runs then it may that we ask settlements not to send them).

Confidentiality

7.4 N/A.

8 Implementation

Proposed Implementation Date

8.1 1 April 2025

9 Recommendations

The Code Administrator will provide a summary of any recommendations/determinations provided by the Panel in considering the initial Change Proposal. This will form part of a Final Change Report.